

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,324	--	--	7,842	175	63	16,602	1,677	0
Hydrocarbon Gas Liquids	4,121	-21	621	206	--	-186	553	1,560	3,001
Natural Gas Liquids	4,121	-21	331	182	--	-182	553	1,560	2,684
Ethane	1,638	--	--	--	--	-47	--	251	1,439
Propane	1,320	--	298	156	--	-123	--	940	957
Normal Butane	328	--	41	15	--	-1	176	161	48
Isobutane	375	--	-156	11	--	-1	222	6	146
Natural Gasoline	460	-21	--	0	--	-11	155	201	95
Refinery Olefins	--	--	289	24	--	-3	--	--	317
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	287	18	--	-3	--	--	308
Butylene	--	--	3	6	--	0	--	--	9
Isobutylene	--	--	111	--	--	0	--	--	0
Other Liquids	--	1,226	--	1,316	21	89	1,918	504	52
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,226	--	34	118	-4	1,184	198	0
Hydrogen	--	--	--	--	218	--	218	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	11	-22	0	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	1,147	--	22	-78	-4	965	131	0
Fuel Ethanol ⁵	--	1,039	--	--	-13	-3	905	124	0
Renewable Fuels Except Fuel Ethanol	--	108	--	22	-66	-2	60	7	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	618	--	52	258	256	53
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	664	-97	41	475	50	0
Reformulated	--	--	--	191	175	-11	377	1	0
Conventional	--	0	--	472	-272	52	98	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	5	19,566	697	179	-129	--	3,424	17,150
Finished Motor Gasoline	--	5	9,894	37	110	-5	--	897	9,155
Reformulated	--	--	3,223	--	-157	0	--	--	3,066
Conventional	--	5	6,671	37	267	-5	--	897	6,088
Finished Aviation Gasoline	--	--	9	0	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,755	112	--	1	--	216	1,650
Kerosene	--	--	7	3	--	-6	--	5	10
Distillate Fuel Oil ⁵	--	--	4,956	188	69	-201	--	1,219	4,195
15 ppm sulfur and under	--	--	4,633	155	69	-165	--	1,011	4,011
Greater than 15 ppm to 500 ppm sulfur	--	--	89	5	--	-26	--	107	14
Greater than 500 ppm sulfur	--	--	234	28	--	-10	--	101	171
Residual Fuel Oil ⁶	--	--	439	218	--	17	--	327	313
Less than 0.31 percent sulfur	--	--	57	24	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	64	17	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	318	177	--	28	--	NA	NA
Petrochemical Feedstocks	--	--	295	22	--	1	--	--	316
Naphtha for Petro. Feed. Use	--	--	192	18	--	1	--	--	210
Other Oils for Petro. Feed. Use	--	--	103	3	--	0	--	--	106
Special Naphthas	--	--	38	17	--	-1	--	--	56
Lubricants	--	--	184	44	--	-8	--	126	111
Waxes	--	--	4	5	--	-1	--	4	6
Petroleum Coke	--	--	893	16	--	3	--	612	294
Marketable	--	--	664	16	--	3	--	612	65
Catalyst	--	--	229	--	--	--	--	--	229
Asphalt and Road Oil	--	--	311	35	--	73	--	19	254
Still Gas	--	--	686	--	--	--	--	--	686
Miscellaneous Products	--	--	93	0	--	0	--	1	92
Total	14,446	1,210	20,186	10,061	375	-162	19,072	7,165	20,203

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.